

ENERGY REGULATORY COMMISSION

RESOLUTION No. 41

Dated September 25, 2001
Yerevan

ON INTRODUCING AMENDMENTS AND SUPPLEMENTS TO THE ERC RESOLUTION NO. 32 DATED JUNE 26, 2001

Being guided by Item “d” of Article 10, Item “g” of Article 17 of the RoA Energy Law and the ERC Resolution No. 32 dated June 26, 2001 the Energy Regulatory Commission of the Republic of Armenia **resolves**:

1. To introduce the following amendments and supplements to the model form of the energy transmission Service Contract (Wholesale Buyer (Seller) – Transmission Company):

- a) in the definition of the term “Reception point” of the section “Terms to be used in the Contract”, to replace the words “the point of the electric network of the Performer” with the words “the separation point”
- b) in the definition of the term “Availability” of the same section, to replace the words “the Customer or generator” with the word “the Customer”
- c) to supplement the same section with the following terms:

Settlement day 24-hour time period which starts at 11 o’clock of the given day and ends at 11 o’clock of the next day.

Settlement month the time-period which starts at 11 o’clock of the 1st day of the calendar month and ends at 11 o’clock of the 1st day of the next calendar month.

Settlement year the time period starting at 11 o’clock of the 1st day of the 1st month of the calendar year and ending at 11 o’clock of the 1st day of the 1st month of the next calendar year.

- d) to edit the Item 4.1.2. of the section “Obligations of the Parties” as follows: “According to the orders set in the item 9.3 and 9.4 of the Contract, to bear responsibilities for exceeding the normative technological losses (settlement) resulted from the transmission of the electric energy;
- e) in Item 4.1.4 of the same chapter to replace the word “normal” with the word “natural”. (Translator’s note: the first amendment makes sense in the Armenian version);

- f) to edit item 4.1.5. of the same chapter as follows: “In established procedures, at his own expenses to ensure the protection of metering facilities installed at the sites under control of the Performer, as well as the operation and maintenance of metering facilities owned by him or being under his control”;
- g) to edit item 4.2.2. of the same chapter as follows: “To make supplementary payments to the Performer according to the order set in Item 9.4. in case of actual losses of electric energy decreasing the normative technological (settlement) losses”;
- h) to edit the 2nd sentence of Item 4.2.3. of the same chapter as follows: “In case of inevitable changes of the defined transmission modes and flow allocation, to ensure modes adequate to the technical operation conditions of the electric facilities”;
- i) to add to the sentence in Item 4.2.7. of the same chapter the words “for the purpose of further filing”;
- j) to exclude the words “power transmission network” in the point 5.1. of the chapter “Measurement of the Amount of Electric Energy”.
- k) to replace the word “inspection” of the point 5.4. of the same chapter with the word “control”.
- l) to exclude words “electric network” in the beginning of the sentence in point 5.8. of the same chapter.
- m) to add the words “and flow allocation schemes determined by the Operator” after the words “actual modes” in the 2nd paragraph of point 9.3. of the chapter “Additional Provisions”.
- n) to introduce the following amendments to the chapter “List of Appendixes that are the Integral Part of the Contract”:
 - to rename the Appendix 1 in the list of appendixes as follows “Annual contractual settlement indicators of losses related to reception, transmission, delivery of the electric energy and planned technological losses” and to change the name of the Appendix itself.
 - to replace the table and the table notes in Appendix 3 with the form attached to this Resolution.

- to remove the Appendix 11 from the list specified in chapter 14 to the list in chapter 13 after Appendix 5, to leave the numbering unchanged.
- o) to rename the chapter “The List of Model Forms of Monthly (Quarterly) Documents” as follows “The List of Model Forms of Monthly (Quarterly) Documents that are the Integral Part of the Contract”. To introduce the following amendments to the same chapter:
 - to rename the Appendix 6 as follows “Metering Act of the Received Electric Energy and of the Registered Reading of Commercial Meters Installed at the Reception Points” and to change the name of the Appendix itself;
 - to add the words “technological losses” before the word “normative” in the point 2 of the same Appendix;
 - to rename the Appendix 7 as follows “Metering Act of the Received Electric Energy and of the Registered Reading of Commercial Meters Installed at the Delivery Points” and to change the name of the Appendix itself;
 - to add the words “technological losses” before the word “normative” in the point 2 of the same Appendix;

2. This Resolution comes into effect from the moment of its publication.

V. Movsesyan,
Chairman of the ERC